WELL NAME DATE COELACANTH-1 15-03-2008 ΔPI# 24 HRS PROG TMD TVD REPT NO 0.00 (m) 907.00 (m) 907.00 (m) RIG NAME NO FIELD NAME AUTH TMD PLANNED DOW DOL DFS / KO WATER DEPTH WEST TRITON 15.92 (days) 7.33 (days) 5.46 (days) 90.00 (m) SPUD DATE Rig Release WELL SUPERVISOR **PBTMD** 08-03-2008 RICHARD READINGS / S SCHMIDT/P SHEENAN MICHAEL BARRY STATE / PROV RIG PHONE NO REGION DISTRICT **RIG FAX NO** AUSTRALIA Gipsland VICTORIA AFE # 1008E50 AFE COSTS DAILY COSTS **CUMULATIVE COSTS** DESCRIPTION: 12,691,688 DHC: 5,367,613 DHC: DHC: 650,000 DCC: DCC: DCC: cwc. CWC: cwc: Others: Others: Others: TOTAL: TOTAL: 650,000 12,691,688 TOTAL: 5,367,613 LAST SAFETY MEETING BLOCK FORMATION BHA HRS OF SERVICE **DEFAULT DATUM / ELEVATION** WEST TRYTON 2 / 128.00 (m) Vic-P45 LAST SURVEY LAST CSG SHOE TEST (EMW) LAST CASING **NEXT CASING** 128.00 (m) INC 0.00° AZM 0.00° 508.000 mm @ 275.2 m 660.000 mm @ 279.0 m (sg)

CURRENT OPERATIONS: Drilling cement at 872m

24 HR FORECAST:

24 HR SUMMARY: Rig up and cement 9 5/8" CSG, bump plugs and pressure test CSG to 2500psi OK. Back out running tool and lay down same. Run seal assy, energise

and pressure test to 1800psi OK. Run W/bushing. Slip and cut drill line. Pick up 11 stnds DP & rack in derrick. Drill cement, float, shoe and rathole to 907m. Drill 3m new formation, circulate and perform leak-off test. Drill ahead.

OPERATION SUMMARY

From	То	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	0:30	0.50	S-CMT	RURDCU	PP		Rig up cement head & lines.
0:30	1:30	1.00	S-CMT	CIRC	PP		Circulate one CSG volume, hold PJSM.
1:30	3:30	2.00	S-CMT	CMTPRI	PP		Pump 20 bbl seawater and test surface lines to 3000psi OK. Pump 60 bbl tuned spacer, drop bottom plug and cement CSG with 347 bbl lead slurry at 12.5ppg and 34 bbl tail slurry at 15.8 ppg.
3:30	4:30	1.00	S-CMT	CMTPRI	PP		Drop top plug and displace cement with seawater. Bump plug at 217.5 bbl volume and pressure test CSG to 2500 psi 20 mins OK. Dump returns @ W/head. No cement to surface and full returns during cmt job.
4:30	5:00	0.50	S-CMT	RURDCU	PP		Rig down cement head and lines.
5:00	7:00	2.00	S-NUP	WLHEAD	PN		Attempt to unscrew landing string and running tools from 9 5/8" CSG hanger - coupling broke at brig floor. Weld straps on same and B/out running tool. Lay out landing string.
7:00	8:30	1.50	S-NUP	RIGSER	PP		R/down S/D elevators, power tong, change out bails and clear rig floor.
8:30	10:00	1.50	S-NUP	WLHEAD	PP		M/up seal assy on running tool, RIH & set same - test to 1800psi OK.
10:00	10:30	0.50	S-NUP	WLHEAD	PP		M/up wearbushing running tool, RIH and set same
10:30	14:30	4.00	P-DRL	CUTDL	PP		Hold PJSM and commence Slip & Cut drill line. Hold PJSM with new crew. Callibrate block.
14:30	18:30	4.00	P-DRL	BHA	PP		Install insert diverter packer, pick up 11 stands 5 1/2" DP and rack back in derrick.
18:30	21:00	2.50	P-DRL	BHA	PP		M/up 8 1/2" BHA and MWD tools & RIH to 36.5m.
21:00	21:30	0.50	P-DRL	ВНА	PP		Install RA sources.
21:30	23:30	2.00	P-DRL	ВНА	PP		P/up 9 Jnts 6 1/2" DC's & RIH to 150m.
23:30	0:00	0.50	P-DRL	вна	PP		Callibrate block for Schlumberger MWD.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600 00:00-00:30 - Continue RIH BHA from 150m to 265m.

00:30 - 04:00 - Hold PJSM and pick up 18 stnds DP from deck (rabbit pipe). RIH same to 805m.

04:00 - 04:30 - Fill pipe and adjust link tilt.

04:30 - 05:00 - Service top drive

05:00 - 05:30 - RIH from 805m to 852m. M/up TDS, wash down and tag cement at 859m.

05:30 - 06:00 - Drill cement from 859m to 872m.

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APACHE CORPORATION Page 2 of 2 **Daily Drilling Report WELL NAME** DATE COELACANTH-1 15-03-2008 TVD API# 24 HRS PROG TMD REPT NO 0.00 (m) 907.00 (m) 907.00 (m) 8 PERSONNEL DATA COMPANY COMPANY QTY HRS QTY HRS TAMBORITHA 2 APACHE TOTAL MARINE CATERING 8 SPERRY SUN BHI 4 SEA DRILL SERVICES 37 HALIBURTON 4 SEA DRILL 14 SCHHLUMBERGER MWD/LWD 10 BAKER HUGHS ADA TOTAL PERSONNEL ON BOARD: 89 SUPPORT CRAFT TYPE REMARKS PACIFIC BATLER LADY ROULA PACIFIC VALKYRIE PACIFIC FRONTIER MATERIALS/CONSUMPTION ITEM UNITS USAGE ON HAND ITEM UNITS USAGE ON HAND BARITE BULK МТ 26 122 BENTONITE МТ 42 FUEL OIL CEMENT MT 44 101 m3 13 227 WATER, POTABLE ΜT 39 166 WATER, DRILLING МТ 19 719 **WEATHER** WIND SPEED/DIR GUST SPEED/DIR TEMP TIME WAVE **SWELL** HT/DIR/PER HT/DIR/PER 00:00 0.20//15 /90.00

MUD INVENTORY

USAGE

Day Cost (\$)

UNIT

ITEM

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ON HAND